JAN 2 0 2017

Company	EAST KENTUCKY POWER COOPERATIVI	RECEIVED COMMISSION	
	FUEL ADJUSTMENT CLAUSE SCHEDULE	JAN 20.2017	
Month Ended	DECEMBER 2016	FINANCIAL ANA	
		FAC Factor*	
Fuel Fm (Fuel Cost Schedule	e) 33,601,990 = = (+	\$0.02691	
Sales Sm (Sales Schedule)	1,248,809,872		
Fuel (Fb)	\$33,087,730		
Sales (Sb)	1,097,928,848	\$0.03014	
and fami	1,037,320,848	(\$0.00323)	

checuse pate for binnig			
Submitted by	γ	ichelle K. Carpenter	,
	(Signature)	MICHELLE K. CARPENTER, CPA	
Title	*********	CONTROLLER	***********
Date Submitted		JANUARY 20, 2017	

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	DECEMBER 2016		
(A) Company Generation			
Fuel (Assigne Fuel (Substitu	ead and Balancing ed Cost during F.O.) ute for F.O.)	* (+) (+) * (+) (+) (+) (-)	24,086,846 79,807 1,426,444 636,350 180,845 (232,227)
	al Burned is the Physical Inv Adj. for Coal of \$383,839.		26,178,065
Identifiable F	ost - Economy Purchases uel Cost - Other Purchases uel Cost - (Substitute for F.O.)	(+) (+) (-)	6,796,424 - 0
Subtotal		в фффи	6,796,424
(C) Inter-System Sales		*****	32,974,489
Fuel Costs			556,273.00
		***************************************	556,273.00
(D) Over or (Under) Recove	ery from Page 4 		(1,183,774)
Total Fuel Co	ost (A + B - C - D)	*****	33,601,990

Company	EAST KENTUCKY POWER COO		
	SALES SCHEDULE		
Month Ended	DECEMBER 2016		
(A)			
Generation (Net)		(+)	1,045,011,781
Purchases		(+)	222,389,146
Inadvertent Interchange	In	(+)	0
			1,267,400,927
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	20,795,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	(2,203,945)
		******	18,591,055
(c)			

Total Sales (A - B - C)		====	1,248,809,872

(\$1,183,774)

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	DECEMBER 2016	
1. Last FAC Rate Billed	(1)	(\$0.00392
2. KWH Billed at Above Rate	·	1,248,809,872
3. FAC Revenue/(Refund) (Li	•	** (\$4,895,335
4. KWH Used to Determine i	(1) Last FAC Rate	946,826,738
5. Non-Jurisdictional KWH (I	(1)	0
6. Kentucky Jurisdictional KV (Included in L4) (L4 - L5)	VH	946,826,738
7. Recoverable FAC Revenue (L1 x L6)	/(Refund)	(\$3,711,561
8. Over or (Under) Recovery		(\$1,183,774
9. Total Sales (Page 3)		1,248,809,872
10. Kentucky Jurisdictional Sa	(1) oles	1,248,809,872
11. Ratio of Total Sales to Ke Jurisdictional Sales (L9 \ L1		

12. Total Company Over (Under) Recovery

(L8 x L11) (Page 2, Line D)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

Company	EAST	F KENTUCKY POWER COC	PERA	TIVE		DEC 2 0 2016
***************************************	FUEI	L ADJUSTMENT CLAUSE S			•	PUBLIC SERVICE COMMISSION
Month Ended	***************************************	NOVEMBER 2016	· 		FAC Factor*	DEC 21 201
Fuel Fm (Fuel Cost Schedule)Sales Sm (Sales Schedule)		\$24,821,709 946,826,738		(+)	\$0.0	2622
Fuel (Fb)		\$33,087,730				
Sales (Sb)	=	1,097,928,848	=	(-)	\$0.0	******

Submitted by Mickel (Signature)	le K. Carpenter MICHELLE K. CARPENTER, CPA
Title	CONTROLLER
Date Submitted	DECEMBER 20, 2016

JANUARY 2017

Effective Date for Billing

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended	NOVEMBER 2016		
(A) Company Generation			
Coal and TDF Bure Oil Burned	ned	* (+)	9,590,876
Gas Burned		(+) * (+)	619,562 302,043
PJM Day Ahead a	nd Balancing	(+)	187,531
Fuel (Assigned Co		(+)	240,740
Fuel (Substitute fo	or F.O.)	(-)	(259,592)
* Note: Included in the Coal Bu	rned is the Physical Inv Adj. for Coal of \$383,839.		
(0) 0			10,681,160
(B) Purchases		don	
	Economy Purchases	(+)	13,591,764
	ost - Other Purchases	(+)	
Identifiable Fuel C	ost - (Substitute for F.O.)	(-)	0
		••	
			\$13,591,764
Subtotal			24,272,924
(C) Inter-System Sales		•••	
Fuel Costs			\$2,483 -
			2,483
(D) Over or (Under) Recovery fr	rom Page 4	_	(551,268)
Total Fuel Cost (A	s + B - C - D)		\$24,821,709

F.O. = Forced Outage

Сотрапу	EAST KENTUCKY POWER COOF	ERATIVE	
	SALES SCHEDULE		
Month Ended	NOVEMBER 2016		
(A)			
Generation (Net)		(+)	419,956,461
Purchases		(+)	527,801,072
Inadvertent Interchange	In	(+)	0
			947,757,533
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	112,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	818,795
(C)			930,795
production.			
Total Sales (A - B - C)		====	946,826,738

(\$551,268)

12. Total Company Over (Under) Recovery

(L8 x L11) (Page 2, Line D)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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FINANCIAL ANA

Company

EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

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PUBLIC SERVICE COMMISSION

Month Ended	OCTOBER 2016			
		10-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	F	AC Factor*
Fuel Fm (Fuel Cost Schedule)	\$20,77	•	· (+)	\$0.02444
Sales Sm (Sales Schedule)	850,11	2,998		
Fuel (Fb)	\$33,08	7,730		
	= 1,097,928,848	-	(-)	\$0.03014
Juico (50)	1,037,32	0,040	•	(\$0.00570)

Effective Date for Billing	DECEMBER 2016
Submitted by	Michelle K. Carpenter
(Signature	e) MICHELLE K. CARPENTER, CPA
Title	CONTROLLER
Date Submitted	NOVEMBER 18, 2016

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	OCTOBER 2016		
(A) Company Generation			
	ad and Balancing d Cost during F.O.)	* (+) (+) * (+) (+) (+)	14,185,376 206,256 229,663 304,573 0
* Note: Included in the Coa * Note: Included in the Coa	al Burned is the Physical Inv Adj. for Coal of \$383,839. al Burned is the Physical Inv Adj. for Coal at Dale of (\$303,203).		
(B) Purchases		********	14,925,868
Identifiable F	ost - Economy Purchases uel Cost - Other Purchases uel Cost - (Substitute for F.O.)	(+) (+) (-)	6,554,764 - 0
		********	\$6,554,764
Subtotal		**************************************	21,480,632
(C) Inter-System Sales			
Fuel Costs			\$122,470 -
		***************************************	122,470
(D) Over or (Under) Recove	ery from Page 4		578,869
Total Fuel Co	st (A + B - C - D)	********	
			\$20,779,293

Company	EAST KENTUCKY POWER COOPERATIVE		
	SALES	SCHEDULE	
Month Ended	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	OCTOBER 2016	
(A)			
Generation (Net)		(+)	636,431,516
Purchases		(+)	224,231,118
Inadvertent Interchange	In	(+)	0
			860,662,634
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Includi Interchange Out	ng	(+)	4,879,270
Inadvertent Interchange	Out	(+)	o
System Losses		(+)	5,670,366
			10,549,636
(C)			
Total Sales (A - I	B - C)		850,112,998

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

Company	EAST KENTUCKY POWER COOPERATIVE
	FUEL ADJUSTMENT CLAUSE SCHEDULE

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Month Ended	SEPTEMBER 2016				
					FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	\$25,009,595	=	(+)	\$0.02559
Sales Sm (Sales Schedule)		977,336,834			
Fuel (Fb)		\$33,087,730			
 Sales (Sb)	=	1,097,928,848	=	(-)	\$0.03014
		4,001,020,040			(\$0.00455)

effective Date for Billing		NOVEMBER 2016
Submitted by	gnature)	chelle K. Carpenter
Title	gnature)	MICHELLE K. CARPENTER, CPA CONTROLLER

Date Submitted		OCTOBER 20, 2016
	***********	***************************************

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	SEPTEMBER 2016		
(A) Company Generation			
Fuel (Assigne Fuel (Substitu	ead and Balancing d Cost during F.O.)	* (+) (+) (+) (+) (+) (-)	19,416,509 124,421 517,739 (89,204) 0
(B) Purchases			19,969,465
Net Energy Co	ost - Economy Purchases uel Cost - Other Purchases uel Cost - (Substitute for F.O.)	(+) (+) (-)	6,091,192 - 0
		4	\$6,091,192
Subtotal			26,060,657
(C) Inter-System Sales			
Fuel Costs			\$343,438 •
		*******	343,438
(D) Over or (Under) Recov	ery from Page 4	******	707,624
Total Fuel Co	ost (A + B - C - D)	*******	\$25,009,595

Company	EAST KENTUCKY POWER COOPERATIVE		
	SALES SCHEDULE		
Month Ended	SEPTEMBER 2016	1886 û û waw we manang	
(A)			
Generation (Net)		(+)	807,928,238
Purchases		(+)	191,849,936
Inadvertent Interchange	In	(+)	0
			999,778,174
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	14,668,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,773,340
(C)		******	22,441,340
(6)			
Total Sales (A - B - C)			977,336,834

Сотрапу	EAST KENTUCKY POWER COOPERATIVE		
	OVER OR (UNDER)-RECOVERY SCHEDULE	:	
Manth Ended	SEPTEMBER 2016		
1. Last FAC Rate Billed	(1)		(\$0.00383)
2. KWH Billed at Above R	* *	**	977,336,834
3. FAC Revenue/(Refund)		**	(\$3,743,200)
4. KWH Used to Determin	(1) e Last FAC Rate	•	1,162,095,148
5. Non-Jurisdictional KWI	f (Included in L4) (1)	•••	0
6. Kentucky Jurisdictional (Included in L4) (L4 - L5)	KWH		1,162,095,148
7. Recoverable FAC Rever (L1 x L6)	ue/(Refund)	•••	(\$4,450,824)
8. Over or (Under) Recove	ry (L3 - L7) (1)	•••	\$707,624
9. Total Sales (Page 3)			977,336,834
10. Kentucky Jurisdictiona	(1) Sales		977,336,834
11. Ratio of Total Sales to Jurisdictional Sales (L9 \		***	1
12. Total Company Over (t (L8 x L11) (Page 2, Line D	· · · · · · · · · · · · · · · · · · ·	•••	\$707,624

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^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due





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Company

EAST KENTUCKY POWER COOPERATIVE CIAL ANA

PUBLIC SERVICE COMMISSION

Month Ended	AUGUST 2016		
	**************************************	***********	FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$30,576,118 =	= (+)	\$0.02631
Sales Sm (Sales Schedule)	1,162,095,148		
Fuel (Fb)	\$33,087,730		
	1,097,928,848	= (-)	\$0.03014
	1,037,320,040		(\$0.00383)

Effective Date for Billing	OCTOBER 2016
Submitted by	Michelle K. Carperter
(Signatur	
Title	CONTROLLER
Date Submitted	SEPTEMBER 20, 2016

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	AUGUST 2016		
(A) Company Generation	1		
Fuel (Assign Fuel (Substit * Note: Included in the Co	ead and Balancing ed Cost during F.O.) tute for F.O.) pal Burned is the Physical Inv Adj. for Coal of \$383,839. pal Burned is the Physical Inv Adj. for Coal at Dale of (\$163,137).	* (+) (+) * (+) (+) (+) (-)	23,297,716 232,279 1,382,622 558,810 83,288 (94,326)
			25,460,390
(B) Purchases		*****	***************************************
Identifiable i	Cost - Economy Purchases Fuel Cost - Other Purchases Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	5,690,346 • 0
		***************************************	\$5,690,346
Subtotal		******	31,150,736
(C) Inter-System Sales		*******	**************
Fuel Costs			\$650,155 •
		***************************************	650,155
(D) Over or (Under) Recov	very from Page 4	********	(75,538)
Total Fuel Co	ost (A + B - C - D)		\$30,576,118

Company EAST KENTUCKY POWER COOPERATIVE			
	SALES SCHEDULE		
Month Ended	AUGUST 2016	P880 6 4 4 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
(A)			
Generation (Net)		(+)	1,000,194,980
Purchases		(+)	193,592,823
Inadvertent Interchange	In	(+)	0
			1,193,787,803
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Includin Interchange Out	g	(+)	24,221,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,471,655
			31,692,655
(C)			
		•	***************************************
Total Sales (A - B	- C)	=	1,162,095,148

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	AUGUST 2016	
1. Last FAC Rate Billed	(1)	(\$0.00376
2. KWH Billed at Above Rat	• •	1,162,095,148
3. FAC Revenue/(Refund) (L	•	** (\$4,369,478)
4. KWH Used to Determine	(1) Last FAC Rate	1,142,005,421
5. Non-Jurisdictional KWH ((1)	0
6. Kentucky Jurisdictional K (Included in L4) (L4 - L5)	wn	1,142,005,421
7. Recoverable FAC Revenue (L1 x L6)	e/(Refund)	(\$4,293,940)
8. Over or (Under) Recovery	(L3 - L7) 1)	(\$75,538)
9. Total Sales (Page 3)		1,162,095,148
10. Kentucky Jurisdictional S	ales	1,162,095,148
 Ratio of Total Sales to Ke Jurisdictional Sales (L9 \ L1 		1
12. Total Company Over (Uno (L8 x L11) (Page 2, Line D)	der) Recovery	(\$75,538)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

AUG 19 2016

Company	
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Effective Date for Billing

EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

COMMISSION

AUG 2 2 2016

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Month Ended	JULY 2016	
		FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$30,127,687	\$0.02638
Sales Sm (Sales Schedule)	1,142,005,421	
Fuel (Fb)	\$33,087,730	
Sales (Sb)	= = (-) 1,097,928,848	\$0.03014
		(\$0.00376)

	********	***************************************
Submitted by	makel	le K. Carpenter
	(Signature)	MICHELLE K. CARPENTER, CPA
Title	######################################	CONTROLLER
Date Submitted	·	AUGUST 10 2016

SEPTEMBER 2016

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE			
	FUEL COST SCHEDULE			
Month Ended	JULY 2016			
(A) Company Generation				
Fuel (Assigned Fuel (Substitu	ad and Balancing I Cost during F.O.) te for F.O.) I Burned is the Physical Inv Adj. for Coal of \$383,839.	•	(+) (+) (+) (+) (+)	25,106,602 346,231 2,102,695 (388,571) 388,349 (608,366)
(B) Purchases				26,946,941
ldentifiable Fu	st - Economy Purchases sel Cost - Other Purchases sel Cost - (Substitute for F.O.)		(+) (+) (-)	4,153,181 - 0
			****	\$4,153,181
Subtotal			****	31,100,122
(C) Inter-System Sales				\$1,377,341 -
			****	1,377,341
D) Over or (Under) Recover			****	(404,907)
Total Fuel Cos	t (A + B - C - D)			\$30,127,687

Company	EAST KENTUCKY POWER	COOPERATIVE	
	SALES SCHEDULE		
Month Ended	JULY 2016		
(A)			
Generation (Net)		(+)	1,071,046,960
Purchases		(+)	128,394,471
Inadvertent Interchange	In	(+)	0
			1,199,441,431
(8)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	49,893,784
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,542,226
		********	57,436,010
(C)			
Total Sales (A - B - C		**************************************	***************************************
Total Sales (A - B - (-)	232==	1,142,005,421

(\$404,907)

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	JULY 2016	
1. Last FAC Rate Billed	(1)	(\$0.00438)
2. KWH Billed at Above Rate		1,142,005,421
3. FAC Revenue/(Refund) (L1 x L2		** (\$5,001,984)
4. KWH Used to Determine Last F	(1) FAC Rate	1,049,561,058
Non-Jurisdictional KWH (Include Kentucky Jurisdictional KWH	ded in L4) (1)	0
(Included in L4) (L4 - L5)		1,049,561,058
7. Recoverable FAC Revenue/(Ref (L1 x L6)	fund)	(\$4,597,077)
8. Over or (Under) Recovery (L3 -	L7)	(\$404,907)
9. Total Sales (Page 3)	(4)	1,142,005,421
10. Kentucky Jurisdictional Sales	(1)	1,142,005,421
11. Ratio of Total Sales to Kentuck Jurisdictional Sales (L9 \ L10)	у	1

12. Total Company Over (Under) Recovery

(L8 x L11) (Page 2, Line D)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



Company

Month Ended		JUNE 2016				
***************************************					FAC Factor*	
Fuel Fm (Fuel Cost Schedule)	=	\$27,040,464	=	(+)		\$0.02576
Sales Sm (Sales Schedule)		1,049,561,058				
Fuel (Fb)		\$33,087,730				
	=	1,097,928,848	=	(-)		\$0.03014
3ales (3b)		1,037,320,040				(\$0.00438

Effective Date for Bi	illing AUGUST 2016	
Submitted by	Milelle K. Carpenter	
(Sigi	nature) MICHELLE K. CARPENTER, CPA	
Title	CONTROLLER	
Date Submitted	JULY 20, 2016	

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Сотрапу	EAST KENTUCKY POWER COOPERATIVE			
	FUEL COST SCHEDULE			
Month Ended	JUNE 2016			
(A) Company Generation				
Fuel (Assigner Fuel (Substitu	ad and Balancing d Cost during F.O.) te for F.O.) Il Burned is the Physical Inv Adj. for Coal and TDF of \$11,540.	•	(+) (+) (+) (+) (+) (-)	20,165,948 168,018 449,971 588,241 0
(B) Purchases			•••	21,372,178
Identifiable Fu	ist - Economy Purchases uel Cost - Other Purchases uel Cost - (Substitute for F.O.)		(+) (+) (-)	5,247,699
			****	\$5,247,699
Subtotal				26,619,877
(C) Inter-System Sales Fuel Costs				\$594,664
			••••	594,664
D) Over or (Under) Recove	ry from Page 4			(1,015,251)
Total Fuel Cos	st (A + B - C - D)			\$27,040,464

F.O. = Forced Outage

Company	EAST KENTUCKY PO	OWER COOPERATIVE	
	SALES SCHEDULE		
Month Ended	JUNE 2016	***************************************	
(A)			
Generation (Net)		(+)	899,488,522
Purchases		(+)	185,448,705
Inadvertent Interchange	In	(+)	0
			1,084,937,227
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Includi Interchange Out	ing	(+)	25,012,000
Inadvertent Interchange	Out	(+)	23,012,000
System Losses		(+)	10,364,169
			35,376,169
(C)			
		***	***************************************
Total Sales (A - I	3 - C)	==	1,049,561,058 ========

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	JUNE 2016	
1. Last FAC Rate Billed	(1)	(\$0.00636)
2. KWH Bilied at Above Rate	(1)	1,049,561,058
3. FAC Revenue/(Refund) (L1 x l		** (\$6,675,208)
4. KWH Used to Determine Last	FAC Rate	889,930,312
5. Non-Jurisdictional KWH (Inch	uded in L4) (1)	0
Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		889,930,312
7. Recoverable FAC Revenue/(R (L1 x L6)	efund)	(\$5,659,957)
8. Over or (Under) Recovery (L3	- L7)	(\$1,015,251)
9. Total Sales (Page 3)		1,049,561,058
10. Kentucky Jurisdictional Sales	(1)	1,049,561,058
 Ratio of Total Sales to Kentul Jurisdictional Sales (L9 \ L10) 	cky	1
12. Total Company Over (Under) (LB x L11) (Page 2, Line D)	Recovery	(\$1,015,251)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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PUBLIC SERVICE COMMISSION

Month Ended	MAY 2016	
		FAC Factor*
Fuel Fm (Fuel Cost Schedule)	\$21,158,549 = = (+)	\$0.02378
Sales Sm (Sales Schedule)	889,930,312	
Fuel (Fb)	\$33,087,730	
Sales (Sb)	1,097,928,848	\$0.03014

Effective Date for Billing	JULY 2016	
Submitted by	Vichelle K. Carpenter	
(Signature)	MICHELLE K. CARPENTER, CPA	
Title	CONTROLLER	
Date Submitted	JUNE 20, 2016	

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company		EAST KENTUCKY POWER COOPERATIVE		
		FUEL COST SCHEDULE		
Month En	ded	MAY 2016		
(A) Compa	any Generation			
***************************************	Coal Burned		* (+)	15,992,214
	Oil Burned		(+)	238,221
	Gas Burned	ad and Balancing	* (+)	451,534
		d Cost during F.O.)	(+)	196,118
	Fuel (Substitu		(+) (-)	11,050
		·	(-)	(13,107)
* Note: Inc	luded in the Co	al Burned is the Physical Inv Adj. for Coal and TDF of \$11,540.		
(B) Purcha	ses		*****	16,876,031
********	Net Energy Co	ost - Economy Purchases	(4)	A 563 100
	Identifiable F	uel Cost - Other Purchases	(+) (+)	4,662,100
	ldentifiable F	uel Cost - (Substitute for F.O.)	(-)	0
			****	\$4,662,100
	Subtotal			21,538,131
(C) Inter-Sy	ystem Sales		====	*******************************
***************************************	Fuel Costs			\$470,865 -
			*****	470,865
(D) Over or	(Under) Recove	ery from Page 4	Súdan	(91,283)

	rotal Fuel Co	st (A + B - C - D)		\$21,158,549

Company	EAST KENTUCKY POWER COOPERATIVE		
	SALES SCHEDULE		
Month Ended	MAY 2016	***************************************	
(A)			
Generation (Net)		(+)	709,836,479
Purchases		(+)	209,783,978
Inadvertent Interchange	In	(+)	0
			919,620,457
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Includ Interchange Out	ling	(+)	19,856,119
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	9,834,026
122		-	29,690,145
(C)			

Total Sales (A -	B - C)	=	889,930,312

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	MAY 2016	
1. Last FAC Rate Billed	(1)	(\$0.00628)
2. KWH Billed at Above Ra	• •	889,930,312
3. FAC Revenue/(Refund)		** (\$5,588,762)
4. KWH Used to Determin	(1) e Last FAC Rate	875,394,764
5. Non-Jurisdictional KWH	! (Included in L4) {1)	0
6. Kentucky Jurisdictional (Included in L4) (L4 - L5)	KWH	875,394,764
7. Recoverable FAC Reven (L1 x L6)	ue/(Refund)	(\$5,497,479)
8. Over or (Under) Recover	ry (L3 - L7) (1)	(\$91,283)
9. Total Sales (Page 3)		889,930,312
10. Kentucky Jurisdictional	(1) Sales	889,930,312
11. Ratio of Total Sales to I Jurisdictional Sales (L9 \		1
12. Total Company Over (U (L8 x L11) (Page 2, Line D		(\$91,283)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

MAY 20 2016

PUBLIC SERVICE COMMISSION

Company

EAST KENTUCKY POWER COOPERATIVE

Month Ended	APRIL 2016			
			FAC Factor*	
Fuel Fm (Fuel Cost Schedule)	\$20,889,605 =	= (+)	\$0.02386	
Sales Sm (Sales Schedule)	875,394,764		MAY 2 3 2016	
			FINANCIAL ANA	
Fuel (Fb)	\$33,087,730		11000	
 Sales (Sb)	= 1,097,928,848	= (-)	\$0.03014	
Jaies (JD)	1,057,528,646		(\$0.00628)	

Effective Date for I	Billing	JUNE 2016
Submitted by	m	ichelle K. Carpenter
(Si	gnature)	MICHELLE K. CARPENTER, CPA
Title	**********	CONTROLLER
Date Submitted		MAY 20, 2016

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	APRIL 2016		
(A) Company Gen	neration		
Oil B Gas PJM Fuel Fuel	Burned Burned Burned Day Ahead and Balancing (Assigned Cost during F.O.) (Substitute for F.O.) n the Coal Burned is the Physical Inv Adj. for Coal and TDF of \$11,540.	* (+) (+) * (+) (+) (+)	15,378,957 249,286 915,534 139,608 580,706 (705,751
			16,558,339
(B) Purchases			
Iden	Energy Cost - Economy Purchases tifiable Fuel Cost - Other Purchases tifiable Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	4,980,650 -
			\$4,980,650
Sub	ototal	****	21,538,989
(C) Inter-System :	Sales		*******************************
Fuel	Costs		\$55,032 -
			55,032
(D) Over or (Unde	er) Recovery from Page 4		594,351
Tot	al Fuel Cost (A + B - C - D)		\$20,889,605

Company	EAST KENTUCKY POWER COOPERATIVE		
	SALES SCHEDULE		
Month Ended	APRIL 2016	***************************************	
(A)			
Generation (Net)		(+)	686,445,743
Purchases		(+)	199,115,924
Inadvertent Interchange	In	(+)	0
		_	885,561,667
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Includi Interchange Out	ng	(+)	2,125,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,041,903
		••	10,166,903
(C)			
Total Sales (A -	в - С)	=	875,394,764 =======

1

\$594,351

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)

(L8 x L11) (Page 2, Line D)

12. Total Company Over (Under) Recovery

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



APR 20 2016

EAST KENTUCKY POWER COOPERATIVE

Company

PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended	MARCH 2016					RECIVED
***************************************				FAC Factor*		APR 2 1 2016
Fuel Fm (Fuel Cost Schedule)	\$22,341,783	-	(+)	\$6	0.02324	FINANCIAL ANA
Sales Sm (Sales Schedule)	961,532,540				l,	
Fuel (Fb)	\$33,087,730					
	\$	_	(-)	\$1	0.03014	
Sales (Sb)	1,097,928,848			(\$0	0.00690	

Effective Date for B	illing MAY 2016
Submitted by	mature) MICHELLE K. CARPENTER, CPA
Title	CONTROLLER
Date Submitted	APRIL 20, 2016

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	MARCH 2016		
(A) Company Generation			
Fuel (Assigne Fuel (Substite	ad and Balancing d Cost during F.O.) ute for F.O.) al Burned is the Physical Inv Adj. for Coal and TDF of \$11	•	(+) 16,242,348 (+) 206,251 (+) 349,452 (+) 120,160 (+) 0
(B) Purchases			16,918,211
Net Energy C	ost - Economy Purchases fuel Cost - Other Purchases fuel Cost - (Substitute for F.O.)		(+) 6,920,114 (+) - (-) 0
			\$6,920,114
Subtotal			23,838,325
(C) Inter-System Sales			***************************************
Fuel Costs			\$38 7,91 0
			387,910
(D) Over or (Under) Recov	ery from Page 4		1,108,633
Total Fuel Co	ost (A + B - C - D)		\$22,341,783

EAST KENTUCKY POWER COOPERATIVE			
SALES SCHEDULE			
MARCH 2016	*****		
	(+)	697,850,313	
	(+)	289,934,899	
In	(+)	0	
		987,785,212	
	(+)	0	
	(+)	17,195,000	
Out	(+)	0	
	(+)	9,057,672	
		26,252,672	
		961,532,540 	
	SALES SCHEDULE MARCH 2016	SALES SCHEDULE MARCH 2016 (+) (+) (+) (+) (+) (+) (+) (+	

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	MARCH 2016	
1. Last FAC Rate Billed	(1)	(\$0.00547)
2. KWH Billed at Above R	Rate	961,532,540
3. FAC Revenue/(Refund)) (L1 × L2)	** (\$5,259,583)
4. KWH Used to Determin	ne Last FAC Rate	1,164,207,695
5. Non-Jurisdictional KWi	(1)	0
6. Kentucky Jurisdictional (Included in L4) (L4 - L5)		1,164,207,695
7. Recoverable FAC Rever (L1 x L6)	nue/(Refund)	(\$6,368,216)
8. Over or (Under) Recove	ery (L3 - L7) (1)	\$1,108,633
9. Total Sales (Page 3)		961,532,540
10. Kentucky Jurisdictiona	(1) al Sales	961,532,540
11. Ratio of Total Sales to Jurisdictional Sales (L9 \		1
12. Total Company Over (U (L8 x L11) (Page 2, Line E		\$1,108,633

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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MAR 18 2016

PUBLIC SERVICE

COMMISSION Company **EAST KENTUCKY POWER COOPERATIVE** RECEIVED **FUEL ADJUSTMENT CLAUSE SCHEDULE** MAR 2 1 2016 **FEBRUARY 2016** Month Ended **FINANCIAL ANA** FAC Factor* \$28,724,526 Fuel Fm (Fuel Cost Schedule) \$0.02467 (+) 1,164,207,695 Sales Sm (Sales Schedule) \$33,087,730 Fuel (Fb) \$0.03014 1,097,928,848 Sales (Sb) (\$0.00547)

Effective Date for Billing	APRIL 2010
Submitted by (Signature)	Michelle K. Carpenter MICHELLE K. CARPENTER, CPA
Title	CONTROLLER
Date Submitted	MARCH 18, 2016

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE			
	FUEL COST SCHEDULE			
Month Ended	FEBRUARY 2016			
(A) Company Generation				
Coal Burned		*	(+)	21,159,225
Oil Burned			(+)	125,137
Gas Burned	ad and Colonsian	•	(+)	575,303 48,176
	ad and Balancing d Cost during F.O.)		(+) (+)	40,170
Fuel (Substitu			(-)	0
* Note: Included in the Coa	Burned is the Physical Inv Adj. for Coal of \$11,540.			
			******	21,907,840
(B) Purchases				
Not Engras Co	ost - Economy Purchases		f43	8,632,061
	uel Cost - Other Purchases		(+) (+)	8,032,001
	uel Cost - (Substitute for F.O.)		(-)	
	,,			***************************************
				\$8,632,061
Subtotal				30,539,901
(C) Inter-System Sales			*****	*************
Fuel Costs				\$1,188,000
			******	1,188,000
(D) Over or (Under) Recove	ery from Page 4		******	627,375
Total Fuel Co	st (A + B - C - D)			\$28,724,526

Company	EAST KENTUCKY POW	ER COOPERATIVE	
	SALES SCHEDULE		
Month Ended	FEBRUARY 2016		
(A)			
Generation (Net)		(+)	912,128,291
Purchases		(+)	293,675,234
Inadvertent Interchange	In	(+)	0
			1,205,803,525
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out	g	(+)	34,876,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	6,719,830
		*****	41,595,830
(C)			
Total Sales (A - B	- C)		1,164,207,695
		===	

Company	EAST KENTUCKY POWER COOPERATIVE	
	OVER OR (UNDER)-RECOVERY SCHEDULE	
Month Ended	FEBRUARY 2016	
1. Last FAC Rate Billed	40	e0E00.0¢)
2. KWH Billed at Above Ra	(1) ate	1,164,207,695
3. FAC Revenue/(Refund)	- ·	** (\$3,597,402
4. KWH Used to Determine	e Last FAC Rate	1,367,241,892
5. Non-Jurisdictional KWH	l (Included in L4) (1)	0
6. Kentucky Jurisdictional (Included in L4) (L4 - L5)	кwн	1,367,241,892
7. Recoverable FAC Revens (L1 x L6)	ue/(Refund)	(\$4,224,777)
8. Over or (Under) Recover	ry (L3 - L7) (1)	\$627,375
9. Total Sales (Page 3)		1,164,207,695
10. Kentucky Jurisdictional	(1) Sales	1,164,207,695
11. Ratio of Total Sales to I Jurisdictional Sales (L9 \	•	1
12. Total Company Over (U (L8 x L11) (Page 2, Line D		\$627,375

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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FEB 1 9 2016

PUBLIC SERVICE COMMISSION

(\$0.00309)

EAST KENTUCKY POWER COOPERATIVE

Company

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended	JANUARY 2016				
***************************************					FAC Factor*
Fuel Fm (Fuel Cost Schedule)	=	\$36,978,685	=	(+)	\$0.02705
Sales Sm (Sales Schedule)		1,367,241,892			
Fuel (Fb)		\$33,087,730	-		
 Sales (Sb)	=	1,097,928,848	<u>=</u>	(-)	\$0.03014

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FEB 2 3 2016

FINANCIAL ANA

Effective Date for Billing	MARCH 2016
Submitted by Michelle (Signature)	K. Carpenter MICHELLE K. CARPENTER, CPA
Title	CONTROLLER
Date Submitted	FEBRUARY 19, 2016

^{* (}Five decimal places in dollars or three decimal places in cents - normal rounding)

Company	EAST KENTUCKY POWER COOPERATIVE		
	FUEL COST SCHEDULE		
Month Ended	JANUARY 2016		
(A) Company Generation			
Fuel (Assigne Fuel (Substit	ead and Balancing ed Cost during F.O.) ute for F.O.) al Burned is the Physical Inv Adj. for Coal of \$11,540.	* (+) (+) * (+) (+) (+) (-)	20,358,143 114,300 460,007 (636,869) 92,583 (109,192)
(B) Purchases			20,278,972
Net Energy (Cost - Economy Purchases Fuel Cost - Other Purchases Fuel Cost - (Substitute for F.O.)	(+) (+) (-)	\$15,144,466 - 0
		****	\$15,144,466
Subtotal			35,423,438
(C) Inter-System Sales			
Fuel Costs			\$16,858 -
		*****	16,858
(D) Over or (Under) Reco			(1,572,105)
Total Fuel (Cost (A + B - C - D)		\$36,978,685

Company		EAST KENTUCKY POWER COOPERATIVE	
	SALES SCHEDU	LE	
Month Ended	JANUAR	Y 2016	3
(A)			
Generation (Net)		(+)	870,167,700
Purchases		(+)	505,086,890
Inadvertent Interchange	In	(+)	0
			1,375,254,590
(B)			
Pumped Storage Energy		(+)	0
Inter-System Sales Includir Interchange Out	g	(+)	463,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,549,698
			8,012,698
(C)			
Total Sales (A - B	- C)	:	1,367,241,892

Company	EAST KENTUCKY POWER COOPERATIVE		
	OVER OR (UNDER)-RECOVERY SCHEDULE		
Month Ended	JANUARY 2016		
1. Last FAC Rate Billed	(4)		(\$0.00456)
2. KWH Billed at Above Ra	(1) ate	and the se	1,367,241,892
3. FAC Revenue/(Refund)	· · · ·	**	(\$6,234,623)
4. KWH Used to Determin	(1) ne Last FAC Rate	****	1,022,481,937
5. Non-Jurisdictional KWH	I (Included in L4) (1)		0
6. Kentucky Jurisdictional (Included in L4) (L4 - L5)			1,022,481,937
7. Recoverable FAC Reven (L1 x L6)	ue/(Refund)		(\$4,662,518)
8. Over or (Under) Recove			(\$1,572,105)
9. Total Sales (Page 3)	(1)	****	1,367,241,892
10. Kentucky Jurisdictional	(1) I Sales	****	1,367,241,892
11. Ratio of Total Sales to I Jurisdictional Sales (L9 \	· · · · · · · · · · · · · · · · · · ·	•	1
12. Total Company Over (L (L8 x L11) (Page 2, Line D		*****	(\$1,572,105)

^{**}FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due